

DCP 234 Working Group Minutes

Meeting Name	DCP 234 Working Group
Meeting Number	05
Date	26 February 2016
Time	10:00
Venue	Web-Conference

Attendee	Company
Claire Campbell [CC] (Chair)	Scottish Power
Andrew Enzor [AE]	Northern Powergrid
Anika Brandt [AB]	SSE
Chris Barker [CB]	ENWL
Chris Ong [CO]	UK Power Networks
Dave Wornell [DW]	Western Power Distribution
Pamela Howe [PH]	Northern Powergrid
Claire Hynes [CH] (Secretariat)	ElectraLink

Apologies	Company
Lynda Carroll [LC]	Ofgem

1 ADMINISTRATION

- 1.1 The minutes of the previous meeting were agreed without amendment. The actions log is included as Appendix A.
- 1.2 All Working Group members agreed to abide by the “Competition Law Dos and Don’ts” for the duration of the meeting.

2 DCP 234 PROPOSED MODEL

- 2.1 The Working Group reviewed the results (Attachment 1) from the linking of the DNOs existing 2016/17 version of the PCDM and E-PCDM models to the updated Reckon model for the 14 distribution areas. AE advised that in testing this combined model they had expected less than 1% variance either way for discounts under the CDCM and EDCM. The only 3 distributions areas that did not comply with this variance were for UK Power Networks.
- 2.2 CO explained that UK Power Networks use a LR1 Option 3 twist to the data which incorporates more data in to the model and increases the discounts provided to IDNOs. However this LR1 Option 3 was not available in this version of the combined model. A query has been submitted to the modelling consultants to ask what the rationale was for removing this Option and whether the Option could be re-added. CO advised that if the Option is not available then UK Power Networks will need to reconcile percentages.

ACTION 05/01: CO

- 2.3 The Working Group agreed to review and provide comments on the draft consultation and the draft legal text by the 03 March 2016. If no material comments are received, the Working

Group will issue the consultation to industry parties on the 04 March 2016 with a closing date of the 01 April 2016.

ACTION 05/02: ALL

3 WORK PLAN

3.1 The DCP 234 Working Group agreed the work plan and next steps as follows:

- CO to notify the Working Group on the advice received from the modelling consultant on whether LR1 Option 3 can be readded to the combined model and if not whether UK Power Networks can reconcile the percentage variance received;
- Working Group to review the draft consultation and draft legal text by 03 March 2016;
- ElectraLink to issue the consultation on 04 March 2016 for a period of 4 weeks.

4 ANY OTHER BUSINESS

4.1 There were no items of any other business.

5 NEXT MEETING

5.1 The next DCP 234 Working Group web-conference is scheduled for 10:00 on the 11 April 2016.

6 ATTACHMENTS

- Attachment 1 – All DNOs Discounts Values
- Attachment 2 – DCP 234 Updated Work Plan

APPENDIX A: SUMMARY OF ACTIONS**NEW AND OPEN ACTIONS**

Action Ref.	Action	Owner	Update
04/03	Review the draft legal text by the 05 February 2016.	All	On-going
04/04	Draft text on the discussions surrounding the implementation date to add to the consultation.	Andrew Enzor	On-going
05/01	CO to notify the Working Group on the advice received from the modelling consultant on whether LR1 Option 3 can be readded to the combined model.	Chris Ong	
05/02	Review the draft consultation and the draft legal text by the 03 March 2016. If no material comments are received, issue the consultation to industry parties on the 04 March 2016 with a closing date of the 01 April 2016.	ElectraLink	

CLOSED ACTIONS

Action Ref.	Action	Owner	Update
04/01	Link the DNOs existing 2016/17 version of the PCDM and E-PCDM models to the updated Reckon model for the 14 distribution areas.	Andrew Enzor	Completed. Please see Attachment 1.
04/02	Contact all DNO Parties to request that they provide their 2016/17 Model M and extended Model M to AE.	ElectraLink	Completed.